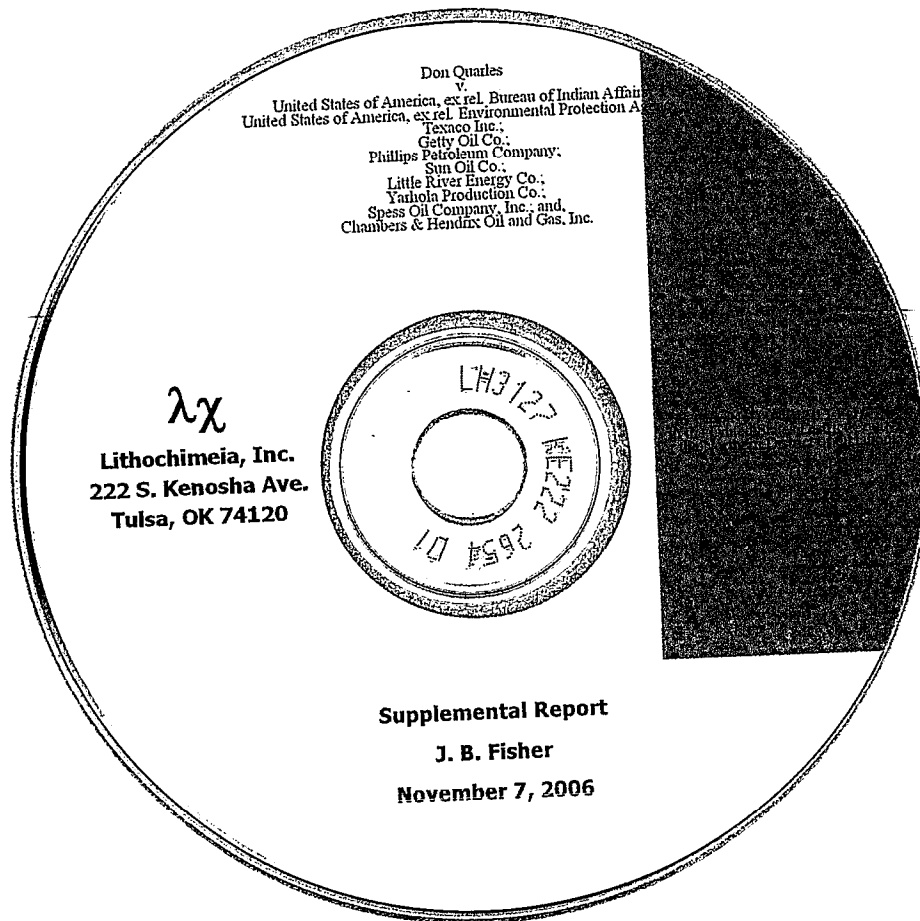


EXHIBIT C



In the matter of

Don Quarles

v.

United States of America, ex rel. Bureau of Indian Affairs;
United States of America, ex rel. Environmental Protection Agency;
Texaco Inc.;
Getty Oil Co.;
Phillips Petroleum Company;
Sun Oil Co.;
Little River Energy Co.;
Yarhola Production Co.;
Spess Oil Company, Inc.; and,
Chambers & Hendrix Oil and Gas, Inc.

Case No. 00-CV-913-E(J)

in the United States District Court
for the Northern District of Oklahoma

Supplemental Report

of

J. Berton Fisher, Ph.D., CPG, RPG (TX #0201; MS#0301)
Lithochimeia, Inc.
222 South Kenosha Avenue
Tulsa, Oklahoma 74120
May 30, 2006

Prepared for

The Drummond Law Firm
1500 South Utica Avenue, Suite 400
Tulsa, OK 74104

I. Introduction

This report supplements previous reports filed in this matter. All opinions previously expressed, including their bases, as well as all data and/or documents considered in forming these previously expressed opinions, and all supporting information or other data or documents presented in these prior reports is included in this supplemental report by reference.

Data and other information I have reviewed in forming the opinions expressed in this supplemental report are provided in Section IV of this supplemental report.

II. Bases of Opinions

During the period October 12, 2006 and October 29, 2006 I made an inspection of the Quarles eastern property, the Quarles western property and adjacent areas.

During this inspection, I made visual observations, took photographs, collected samples of soils and, at a limited number of locations, made terrain conductivity surveys.

In addition, I reviewed driller's logs for wells drilled on the Quarles eastern property and the Quarles western property.

The soil samples collected were analyzed for parameters relevant to their contamination by saltwater and/or crude oil.

III. Opinions

My analysis of visual and instrumental observations made, analytical data received, documents I reviewed, my training, my general work experience, and my specific work experience in the analysis of processes used in and waste streams generated by petroleum exploration and production activities, have led me to the following opinions:

Soils on both the Quarles eastern property and Quarles western property and in some areas adjacent to the Quarles eastern property are contaminated by wastes from petroleum production operations, including saltwater and oil.

Fresh groundwater exists within the interval 0-300 feet (bgs) of geologic materials on both the Quarles eastern property and the Quarles western property.

The presence of wastes from petroleum production operations in soils on both the Quarles eastern property and the Quarles western property is a threat to surface waters on, and fresh groundwater beneath, both the Quarles eastern property and the Quarles western property.

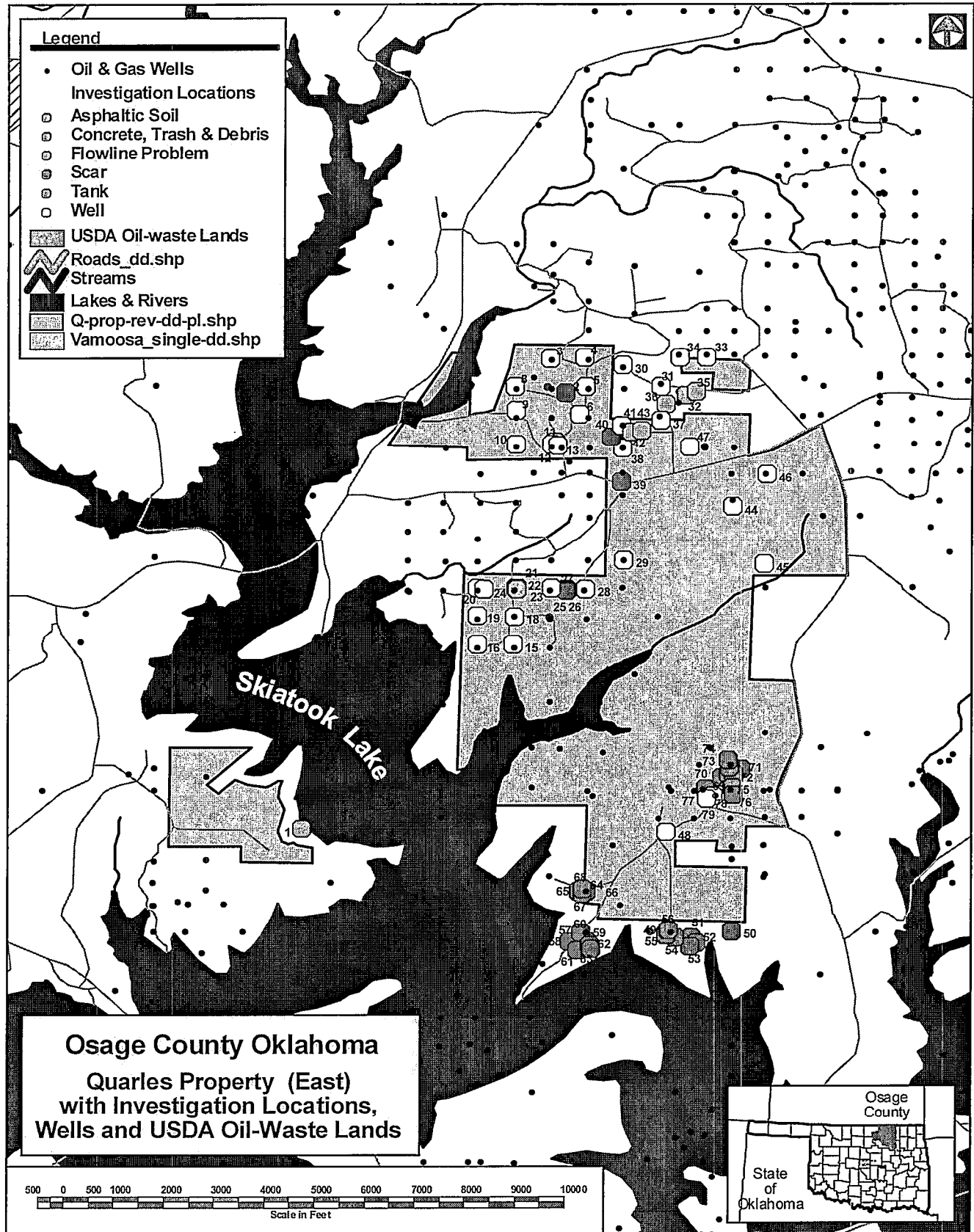
I reserve the right to supplement, modify and amend the opinions expressed herein or in prior reports filed in this matter based on the discovery of any new facts or data, or to rebut opinions or evidence provided by other experts in this matter.

Signed: _____ Date: _____

John Berton Fisher, Ph.D., CPG, RPG (TX#0201; MS#0301)

IV. Data and Other Information Considered in Forming the Opinion

EXHIBIT A
Quarles Eastern Property and Quarles Western Property Index Maps



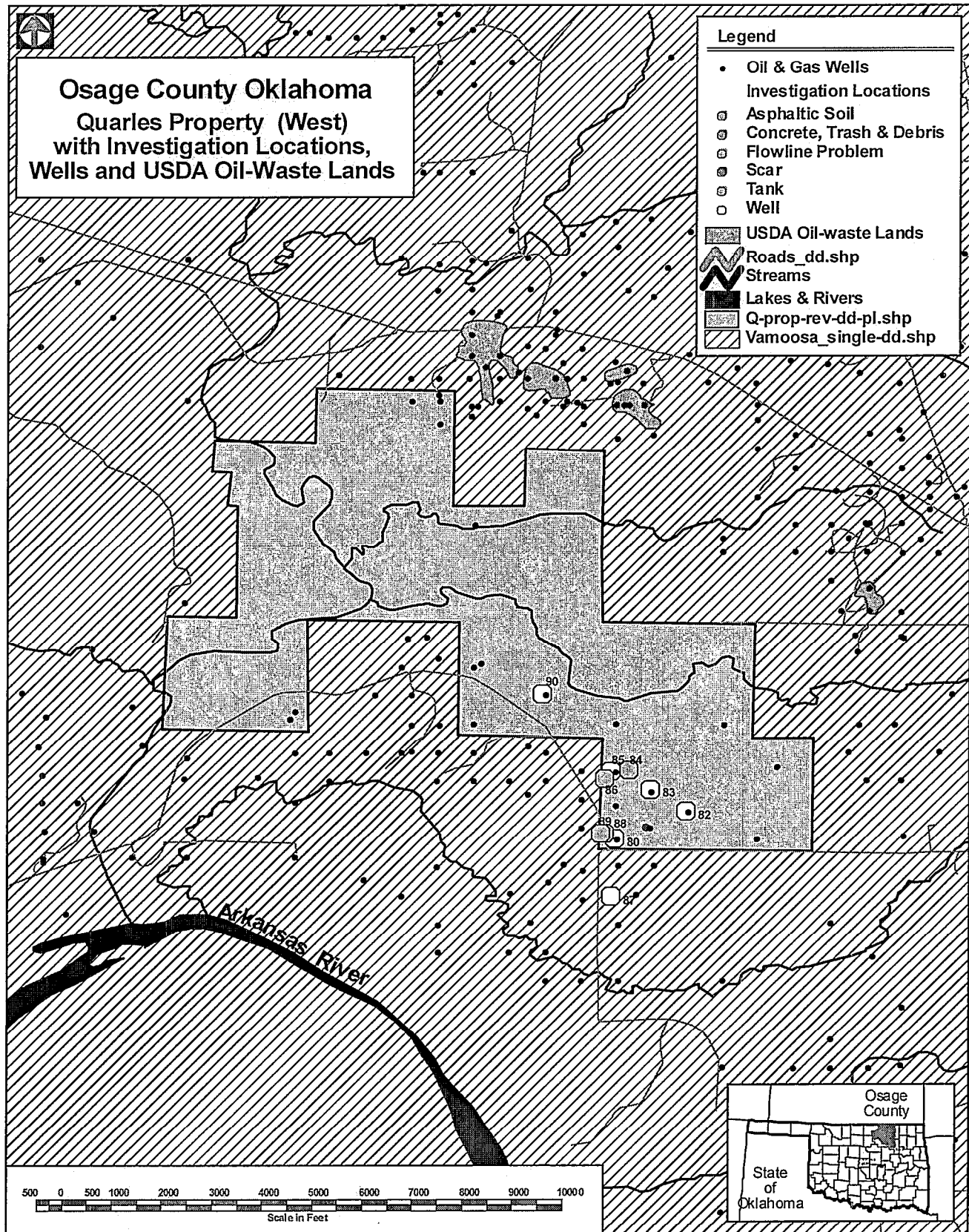


EXHIBIT B

Analytical Data Received as of November 7, 2006 for Samples Collected on the Quarles Eastern Property and the Quarles Western Property and Nearby Locations during the Period October 12, 2006 through October 29, 2006

Summary Chemistry

Location	Position	Description	Sample	pH	EC (µs/m)	Na (ppm)	SAR (%)	ESP (%)	TPH (DRO) (mg/kg)	Cl (ppm)	B (ppm)	TSS (ppm)
3	N36 24.369 W96 30.793	Drum Well #2A; abandoned well; unplugged; asphaltic cemented soil at wellhead; bare soil on location	31	5.9	6,200	844	11.2	13.1		1,889.86	0.15	4,092
5	N36 24.348 W96 30.816	Drum Well #1A; flowline junction; evidence of oil release and saltwater release	32	6.3	658	33	1	0.2		78.36	0.05	434
8	N36 24.455 W96 30.820	Drum Well #7; abandoned location; unplugged	33	7.7	19,050	3335	30	29.9		6,483.00	0.1	12,573
9	N36 24.505 W96 30.819	Probable salt killed trees	34	8.3	3,120	188	2.4	2.2		424.58	0.03	2,059
10	N36 24.510 W96 30.818	Drum Well #10 (injector) and tank battery; denuded area leading to west from tank battery	35	7.8	8,040	1196	14.9	17.1	10,000	2,622.09	0.17	5,306
10	N36 24.391 W96 30.827	Drum Well #10 (injector) and tank battery; denuded area leading to east from tank battery	36	7.6	7,290	1149	15.7	17.8		2,356.72	0.16	4,811
10	N36 24.465 W96 30.836	Unimpacted area off road away from oil and gas activity	37	8.1	419	9	0.3	0		22.50	0.04	349
14	N36 25.743 W96 12.178	Spess well; saltwater release area to west of non-operating well; TPH sample @ wellhead	43	6.5	643	38	1.1	0.4	8,100	112.82	0.03	424
16	N36 25.849 W96 12.154	Spess Pits "F" 4; composite of altered vegetation area to south of well	42	8.3	2,770	259	4.1	4.6		736.05	0.02	1,828
17	N36 25.757 W96 12.418	Spess Pits "F" #3; well inoperative; area of vegetation change to south of well ~ 150'X200'	46	6.5	220	9	0.4	0		20.35	0.05	145
18	N36 25.771 W96 12.195	Spess Pits "F" 2; well inoperative; sample from area of flowline leaks to south of well	44	6.3	814	93	3.3	3.5	4,900	207.93	0.04	537
18	N36 25.851 W96 12.418	Spess Pits "F" 2; well inoperative; sample from area of flowline leaks to south of well (duplicate sample of 44)	45	5.9	866	98	3.3	3.5		229.35	0.04	572
19	N36 25.957 W96 12.288	Spess Pits "F" #1; abandoned well; unpacted background conductivity soil to West and North of well	40	7.0	131	7	0.5	0		12.23	0.02	86
19	N36 25.958 W96 12.156	Spess Pits "F" #1; abandoned well; sample of soil from pit located to South of well	41	8.4	641	15	0.4	0		13.83	0.05	515
25	N36 24.407 W96 30.841	Spess Pits #7; sample from area of altered vegetation to south of wellhead	39	6.9	3,340	115	1.1	0.4		104.36	0.1	2,785
26	N36 24.460 W96 30.776	Active well without placard; minor hydrocarbon spill at wellhead; evidence of brine release to west	38	8.1	4,240	465	6.4	7.5		1,212.15	0.11	2,798
28	N36 24.372 W96 30.888	Spess TR26426 #11; brine spill flowed to north of well; new crushed LS @ well sample from impacted area ~ 100'x20'	15	7.6	3,530	424	6.8	8		951.00	0.05	2,330